UTAH DIVISION OF O	IL AND GAS CONSERVATION
REMARKS: WELL LOGELECTRIC LOGSFILE X_WATER S	ANDSLOCATION INSPECTEDSUB. REPORT/abd
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	Comment of the commen
11-30-46 Lecation Change Gers	red - Au (tapadaplian) ellan.
	the compagnition system;
	<i>Q</i>
DATE FILED 11-26-76	
LAND: FEE & PATENTED STATE LEASE NO.	PUBLIC LEASE NO. U-1065 INDIAN
DRILLING APPROVED: 11-26-76 Bule C-3(C)	
SPUDDED IN:	
COMPLETED: PUT TO PRODUCING:	
INITIAL PRODUCTION:	
GRAVITY A.P.I.	
GOR:	
PRODUCING ZONES:	
TOTAL DEPTH:	
WELL ELEVATION:	
DATE ABANDONED: 7-21-78 - LOCATION About	ndoned
FIELD: West Bar X 3/86 Wildcat	
UNIT:	
COUNTY: Grand	
WELL NO. Hancock Gov't. No. 60	API NO: 43-019-30330
LOCATION 608 FT. FROM (N) XX LINE. 44/ 905	FT. FROM XX (2) LINE. ST. NW NA 1/4 SEC. 29
	NENENE!
TWP. RGE. SEC. OPERATOR	TWP. RGE. SEC. OPERATOR
30	
17S 25E BURTON W. HANCOCK	

Jease Cancelled - Well Perhi Devilled

Entered in NID File Entered On S R Sheet Location Map Pinned Card Indexed I W R for State or Fee Land COMPLETION DATA: Date Well Completed OW	FILE NOTATIONS	
Location Map Pinned Card Indexed I W R for State or Fee Land COMPLETION DATA: Date Well Completed OW	Entered in NID File	Checked by Chief Copy NID to Field Office
I W R for State or Fee Land COMPLETION DATA: Date Well Completed OW	Location Map Pinned	Approval Letter
OW WW TA Bond released OW OS PA State of Fee Land LOGS FILED Driller's Log	I W R for State or Fee Land COMPLETION DATA:	I henerted
LOGS FILED Driller's Log	OW TA	Rand released -
	Loes	FILED
		GR GR-N Micro

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLIE*
(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

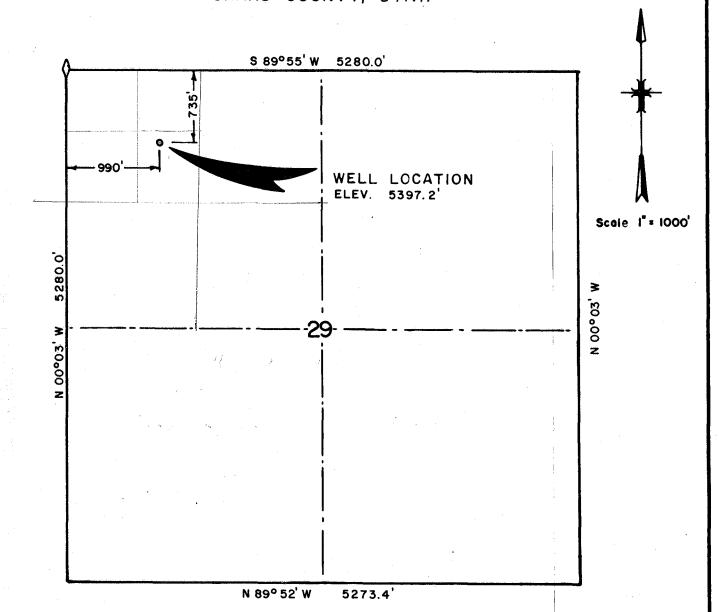
	DEPARTMEN	F OF THE I	NTERI	IOR		5. LEASE DESIGNATION AND SERIAL NO.
	GEOLO	GICAL SURVE	Y	<u> </u>		U-150 1065
APPLICATIO	N FOR PERMIT	O DRILL, D	EEPE	N, OR PLUG E	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK					-	7 7777
DK b. TYPE OF WELL	ILL 🖄	DEEPEN [ل	PLUG BA	CK 📙	7. UNIT AGREEMENT NAME
	VELL X OTHER		SING		LE []	8. FARM OR LEASE NAME
2. NAME OF OPERATOR			ZUN	E C ZUNE		Burton W. Hancock
	W. Hancock					9. WELL NO.
3. ADDRESS OF OPERATOR						Hancock Govt. No. 60
1/99 Ho	milton Avenue, S	an Jose, Cal	iforni	a 95125		10. FIELD AND POOL, OR WILDCAT
ANI SUFTAME	teport location clearly and					West Bar X Gas Field
	Ft. E.W.L., 785.	0 Ft. S.N.L	., 117	7S, R25E, S.L.I	3.&M.	11 SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. 201 Dakota	ne					Sec. 29, T17S, R25E
14. DISTANCE IN MILES	AND DIRECTION FROM NEAD		OFFICE*		 	12. COUNTY OR PARISH 13. STATE
19 1/2 mile	s southeast of Mac	k, Colorado				
15. DISTANCE FROM PROP LOCATION TO NEARES	OSED*		16. NO.	OF ACRES IN LEASE		OF ACRES ASSIGNED
(Also to nearest dri	LINE, FT. g. unit line, if any)	30'	210	640 1200	TO T	HIS WELL
18. DISTANCE FROM PROP TO NEAREST WELL, D	POSED LOCATION* PRILLING, COMPLETED.		19. PROP	OSED DEPTH	20. кота	RY OR CABLE TOOLS
OR APPLIED FOR, ON TH	IS LEASE, FT. As.	00 (m)		3600'	Rot	arv
21. ELEVATIONS (Show wh		1				22. APPROX. DATE WORK WILL START*
<u>33.</u>	397.2'	rauna				1 100-30 1976
	P	ROPOSED CASING	G AND (CEMENTING PROGRA	M	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	or	SETTING DEPTH	Ī ·	QUANTITY OF CEMENT
8 3/8"	7"	17#		150'	10	0%
6 1/4"	4 1/2"	9 1/2	2#	<u> 3600'</u>	10	0%
aii automat	ow out preventors ically controlled above the upperm	Cement bet	ween	the 4 1/2" casi	na and t	s. This equipment is the hole will be filled
rehabilitati	on work will be c	ordinated wi	th the	BI M afficia	6. Alli	oad work and
*		ooramarea wi	iii iiie	D.L.M. Office	10 1/100	io, Uran.
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	- 1 ₂	· ·				
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IN ABOVE SPACE DESCRIBE zone. If proposal is to o preventer program, if any	iting of geeben directions;	roposal is to deeper ly, give pertinent o	or plug lata on s	back, give data on pro- subsurface locations and	esent produ I measured	active zone and proposed new productive and true vertical depths. Give blowout
24.						
signed But	n W. Hancor	& TITLE	. Op	erator		DATE 1104 5 1976
(This space for Feder	al or State office use)					
PERMIT NO.						
	······································	· · · · · · · · · · · · · · · · · · ·		PROVAL DATE	CINEER	
APPROVED BY		Tright.k	ACT	ng district en	Tapada 1 No. 1 1 1	NOV 3 0 1976
CONDITIONS OF APPROVA	L, IF ANY:		7			DATE TTO TO TO TO

*See Instructions On Reverse Side

APPROVAL NOSICE - UTAL STATE OIL-GAS-M

WELL LOCATION

735 FT. S.N.L. - 990 FT. E.W.L. SECTION 29, T17S, R 25E, S.L.B. & M. GRAND COUNTY, UTAH



note: R.P. 100 FT. EAST ELEV. 5400.0

200 FT. EAST R.P. ELEV. 5399.5

ELEV. 5396.8/) Operator has ported R.P. 50 FT. SOUTH additional RP stakes

ELEV. 5393.1/ R.P. 100 FT. WEST R.P.

ELEV. 5393.01) 200' distant 75 FT. NORTH well site in & directions

David L. Bear do hereby certify that this plat was plotted from notes of a field survey made under my direct responsibility, supervision and checking on <u>4 19 76</u>.

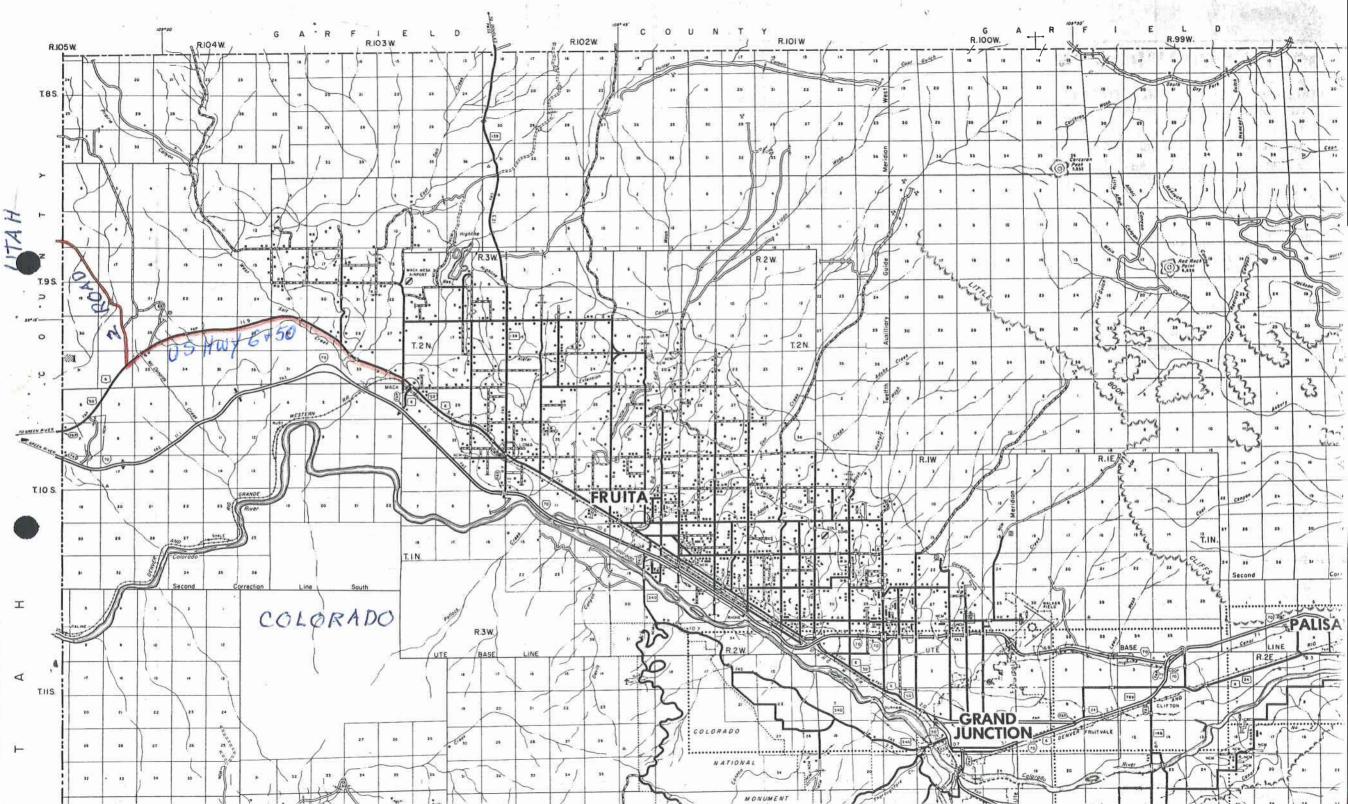
WESTERN ENGINEERS, INC. WELL LOCATION

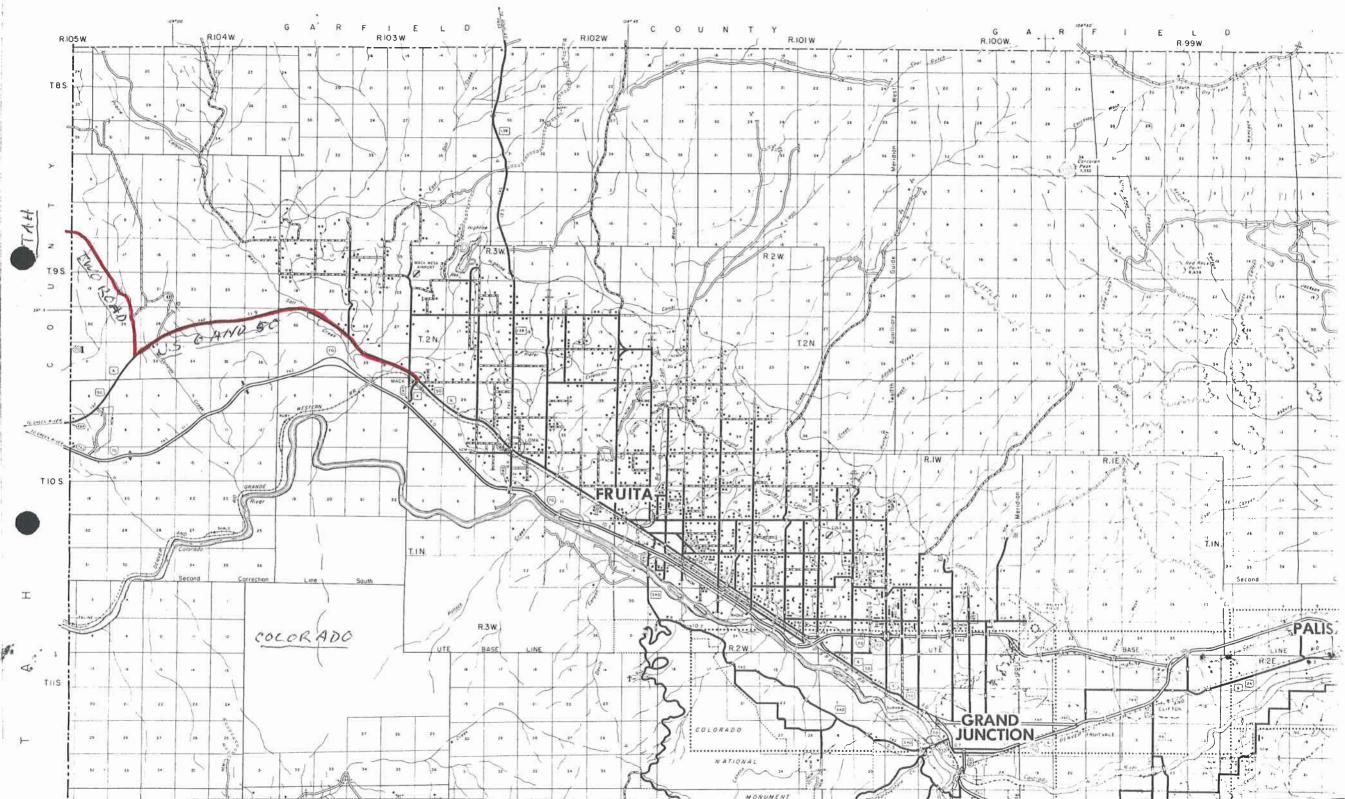
HANCOCK

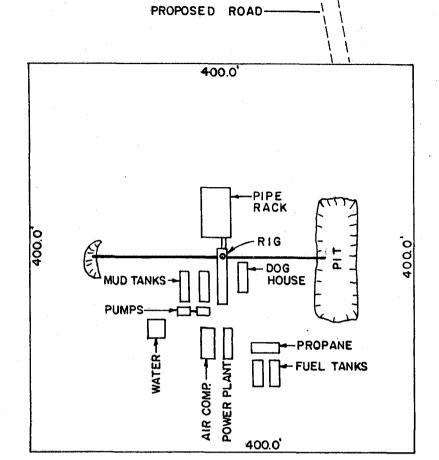
GRAND COUNTY, UTAH

SURVEYED C.J.B. DRAWN R.W.Q.

GRAND JUNCTION, COLO.







SECTION 29, T17S R25E S.L.B. & M.

DRAIN TO SAN ARROYO WASH

SCALE: I" = 100'

WESTERN ENGINEERS, INC.

SITE LAYOUT

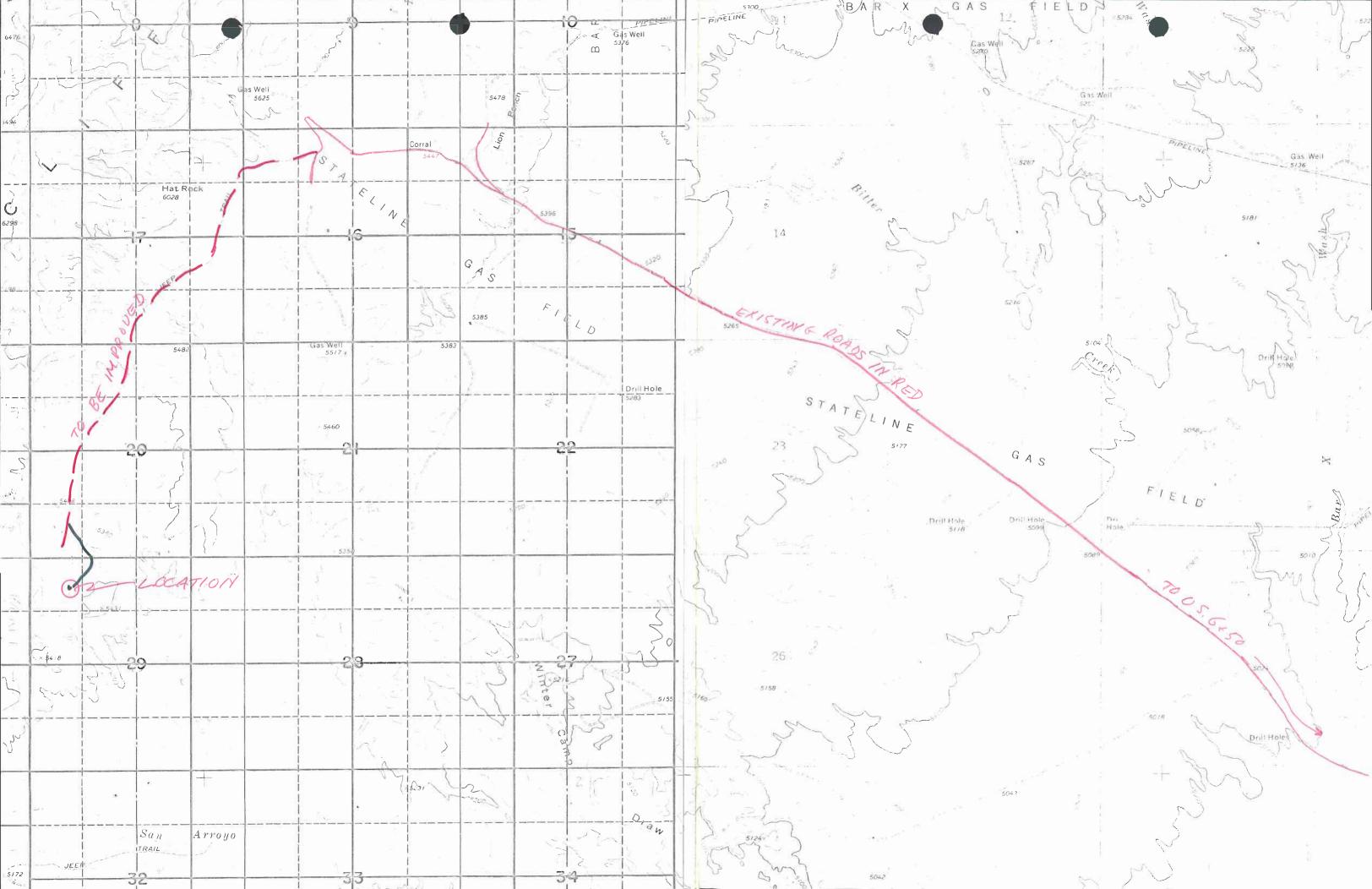
HANCOCK, OV 60

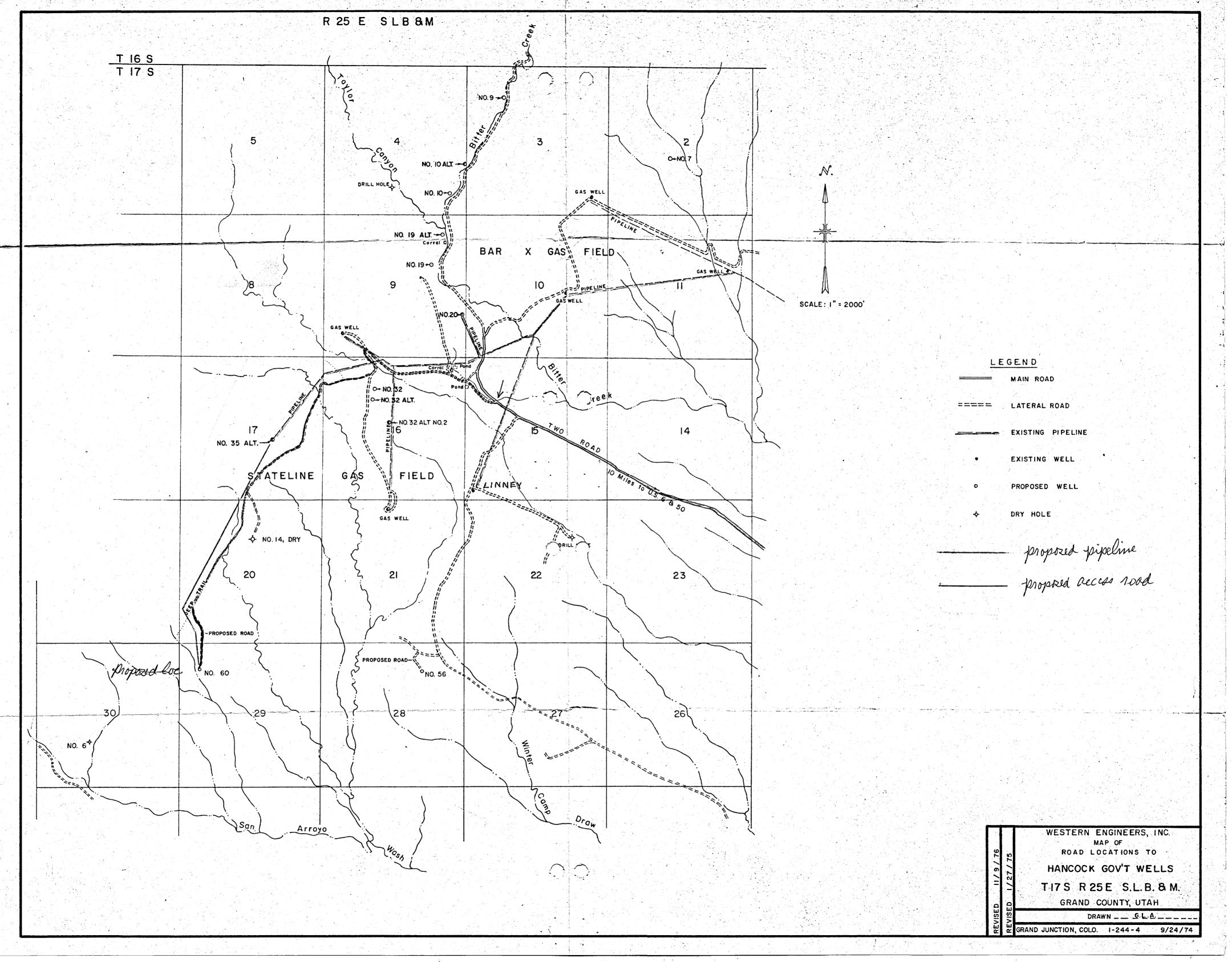
GRAND COUNTY, UTAH

Surveyed Drawn G.L.A

Grand Junction, Colo. 11/9/76

N.





MULTIPOINT SURFACE USE AND OPERATIONS PLAN

1. Existing roads.

- a. See attached topographic map. Existing roads are color-coded red; access roads, black.
- b. Well location is about 45 miles west from Grand Junction; access is northwest from U.S. 6 and 50 onto Two Road, an improved, graded, and drained county road for 10 miles. No further improvement needed. Then west for 1 mile onto a soil surfaced road which connects with the jeep trail beginning in NE 1/4, NW 1/4, Sec. 16, shown in red dashes on the map. Operator will maintain the mile of soil-surfaced road. No improvement is presently needed.

2. Planned access roads.

- a. See attached location map. The jeep trail leading west and south from NW 1/4, Sec. 16, red-dashed on the map, will be widened as indicated below. About 2000' of access road, shown in black, leading southeast and then southwest from the jeep trail are planned.
- b. Width; 12 14', using a 12' blade. Maximum grade; less than 10 percent.

Turnout: none needed.

Drainage: natural.

Culverts: none needed.

Surface material: the soil that will be exposed in cutting the road; nothing

else need be introduced.

No fences will be cut or gates or cattle guards crossed.

3. Existing wells.

a. See map for the following wells:

Hancock Govt. No. 35: over 10,000' NW of location, in Sec. 17 Hancock Govt. No. 14, abandoned well, 8000' NW of location, in Sec. 20. Hancock No. 1, over 6000' N of location, in Sec. 21. Hancock Govt. No. 6, abandoned well, 5750' W of location, in Sec. 30.

4. Location of proposed facilities.

a. Tank batteries, none.

Production facilities, none.

meteoring get in see 11 por BWH das gethering system Oil gathering facilities, none. Gas gathering system: Northwest Pipeline has existing lines to Hancock No. 35 in Sec. 17, shown in black, attached location map; proposed extension to

No. 60 shown in green; none of these lines are buried.

Injection line, none.

Disposal line, none.

12. Operator's representative. Driller - Ross Jacobs 405 West Mayfield Grand Junction, Colorado (303) 243-9685

Operator – Burton W. Hancock 1799 Hamilton Avenue San Jose, California 95125 (408) 264–3114

13. Certification

I hereby certify that I, or versons under my direct supervision, have inspected the proposed dillite and seems noute; that I am familian with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by

Burton W. Hancock

Contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date Ruston W. Maneock, Operator + lessee

Conservation Division, U.S.G.S. November 5, 1976

Supplement to Form 9-331 C (in compliance with NTL-6)

1. Surface formation:

Mancos Shale

2. Estimated tops:

Dakota Silt	3400'
Upper Dakota Sandstone	י3500
Lower Dakota Sandstone	35301
Cedar Mountain Formation	3580
Morrison Formation	3610'

3. Estimated depths:

Water - none

Oil - not expected

Gas – Lower Dakota Sandstone 3530' to 3580'
Cedar Mountain Formation 3580' to 3610'
Brushy Basin Member,
Morrison Formation 3675' to 3690'

4. Proposed casing program:

See Form 9-331 C; new casing

Set

Lent #50 Sou Cure

- 5. Operator's minimum specifications, pressure control equipment:
 Blow-out equipment will be used.
 - (1) Regan B.O.P., 3000 P.S.I. (Hyd. closing unit); tested to 1000 P.S.I. after cement job on surface casing.
 - (2) Jacob's rotating head above B.O.P.,
 - (3) Full shut-off gate valve on well and exhaust line

Testing frequency - daily.

6. Proposed circulating medium:

Air drilled. If mud needed, 920.

7. Auxiliary equipment:

- (1) Kelly cocks
- (2) Floats at the bit and string float.
- (3) A sub on the floor with a full opening valve to be stabbed into drill pipe when the Kelly is not in the string.

8. Testing, logging and coring:

No cores or drill stem tests.

An induction electrical (IES) log and a compensated formation density (FDC) log are planned.

9. Abnormal pressures, temperatures or potential hazards:

None expected; no hydrogen sulfide gases. We have drilled another well in this section, and other producing wells in this field, and have had no problems we could not handle with our equipment and experience.

10. Anticipated starting date:

As soon as approval is received; we must start drilling on or before November 30; lease expires on December 1, 1976.

We anticipate completion by December 15, 1976.



SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NO. DIVISION OF OIL & GAS CONSERVATION U-1691 1065 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK DRILL X 7. UNIT AGREEMENT NAME DEEPEN [PLUG BACK b. TYPE OF WELL MULTIPLE ZÖNE 8. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR Burton W. Hancock 9. WELL NO. Burton W. Hancock 3. ADDRESS OF OPERATOR Hancock Govt. No. 60 10. FIELD AND POOL, OR WILDCAT 1799 Hamilton Avenue, San Jose, California 95125

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) West Bar X Gas Field Sect. 27, 990.0 Ft. e.w.l., 735.0 Ft. S.N.L., T17S, R25E, S.L.B.&M. 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T17S, R25E, S.L.B. & M. At proposed prod. zone Dakota 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE 23 miles northwest of Mack Grand Utah 15. DISTANCE FROM PROPOSED NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any) 1276.04 18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 36001 Rotary
| 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5397.2 $\overline{23}$ PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 17# 8 3/8" 100% 3600' 100% Schaffer blow out preventors will be used with blind rams and pipe rams. This equipment is all automatically controlled. Cement between the 4 1/2" casing and the hole will be filled to 100 foot above the uppermost hydrocarbons zones in all areas. All road work and ehabilitation work will be coordinated with the B.L.M. office in Moab, Utah. SE NW NW IN ABOME SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. /Give blowbut preventer program, if any. $\overline{24}$. (This space for Fedg PERMIT NO TITLE DATE CONDITIONS OF APPROVAL, IF ANY:

THE STATE OF UTAH

SE NW NW Sec. 29

** FILE NOTATIONS **
Date: New. 24 1976
Operator: Burton w. Hansock
Well No. Hancock Goot No. 60
Location: Sec. 39 T. 175 R. 25E, County: Grand
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File Prepared Entered on N.I.D.
Card Indexed Completion Sheet
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Checked By:
Administrative Assistant: Remarks: 1/-16-1/6
Remarks: 11-16-16
Teste a lipping the Of 101/M
Petroleum Engineer:
Petroleum Engineer: Remarks:
Director: The miles with
Remarks:
Remarks: Warrantid, was all on the second of the second o
Include Within Approval Letter:
Bond Required / Survey Plat Required / /
Order No
Rule C-3(c), Topographical exception/company owns or controls acreage within a 660' radius of proposed site
O.K. Rule C-3 /
Other:
and the company of th

Letter Written

November 24, 1976

Burton W. Hancock 1799 Hamilton Avenue San Jose, California

Re: Well No. Hancock Gov't. No. 60

Sec. 29, T. 17 S, R. 25 E,

Grand County, Utah

Dear Mr. Hancock:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3,(c) General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer

HOME: 582-7247 OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-019-30330.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT Director

/SW

cc: U.S. Geological Survey

FORM OGC-la



SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

DIVISION OF O	IL & GAS CONSERVAT	CION	U-1065
APPLICATION FOR PERMIT	TO DRILL, DEEPEN	, OR PLUG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NA
TYPE OF WORK DRILL X	DEEPEN [PLUG BACK	7. UNIT AGREEMENT NAME
		AUDITOR SON	8. FARM OR LEASE NAME Burton W. Hancock
		VEI 1976 CO	9. WELL NO.
11-29-46	S.w.	FOIL WING	Hancock Govt. No. (
#60		/AA /	Stateline Gas Field M. 11. BEC., T., B., M., OR BLK. AND SURVEY OR AREA Sec. 30. 1175, R25E,
Sen 2 111		T's	S.L.B. &M.
	FEL		12. COUNTY OR PARISH 13. STATE Grand Utah
608	FNL		O. OF ACRES ASSIGNED THIS WELL
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topog. efcep.		New York trapps of the Section of th	November 30, 1976
USGS request ?	that locate	ROGRAM	· ·
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not be placed	in surpe		100%
tree.		and the h	. This equipment is all ole will be filled to work and rehabilitation
Location move	d from	DOVED D	V THE DIVICION OF
Sec. 29 to De	e. Bo_	, GAS, AI	Y THE DIVISION OF
		ΓE://	-30-76
Da a i			The father thanks
an guyley			roductive zone and proposed new producted and true vertical depths. Give bloom
			DATE 20V 27/9
This space for Federal or State office use) ERMIT NO. 43-019-30	330 APE	PROVAL DATE	
.PPROVED BYCONDITIONS OF APPROVAL, IF ANY :	TITLE		DATE

THE STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES FORM OGC-la

Scatin Clauge submit in triplicate.

THE STATE OF UTAH (Other instructions on reverse side) DEPARTMENT OF NATURAL RESOURCES

At proposed prod. zone Dakota 4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 23 miles northwest of Mack, Colorado 5. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any) 8. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, 16. NO. OF ACRES IN LEASE 17. N. TO	6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Burton W. Hancock 9. WELL NO. Hancock Govt. No. 6 10. FIELD AND POOL, OR WILDCAT Stateline Gas Field
DRILL DEEPEN DEEP	8. FARM OR LEASE NAME Burton W. Hancock 9. WELL NO. Hancock Govt. No. 6
NAME OF OPERATOR Burton W. Hancock ADDRESS OF OPERATOR 1799 Hamilton Avenue, San Jose, California 95125 GAS 2 MINISTON OF OIL LOCATION OF WELL (Report location clearly and precordance with any State requirements in Sec. 30, 400.0 Ft. W.E.L., 500.0 Ft. S.N.L., 115 S, R25E, S.B. At proposed prod. zone Dakota Distance IN MILES AND DIRECTION FROM NEAREST TOWN OR FOST OFFICE* 23 miles northwest of Mack, Colorado DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. ROPERTY OR LEASE LINE, FT. CAISS to Dearest diff, line, if any) OR APPLIED FOR, ON THIS LEASE, FT. ELEVATIONS (Show whether DF, RT, GR, etc.) 5350' GR PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH 8 3/8" 7" 7" 7" 7" 7" 7" 7" 7" 7" 7" 7" 7" 7	Burton W. Hancock 9. WELL NO. Hancock Govt. No. 6 10. FIELD AND POOL, OR WILDCAT
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TOPOGRAPHIC EXCEPTION. DATE:/	-30-76
BY: Silber	The first of the second
ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present per proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measurement program, if any.	roductive zone and proposed new product ured and true vertical depths. Give blow
SIGNED Starter W. Hameoch TITLE Oyels alex	DATE 201 27/9
(This space for Federal or State office use) PEBMIT NO. 43-019-30330 APPROVAL DATE	
APPROVED BY	DATE

Conservation Division, U.S.G.S. November 5, 1976

Supplement to Form 9-331 C (in compliance with NTL-6)

1. Surface formation: Mancos Shale

2. Estimated tops:

Dakota Silt
Upper Dakota Sandstone
Lower Dakota Sandstone
Cedar Mountain Formation
Morrison Formation
3500'
3580'
3580'

3. Estimated depths:

Water - none

Oil - not expected

Gas – Lower Dakota Sandstone 3530' to 3580'
Cedar Mountain Formation 3580' to 3610'
Brushy Basin Member,
Morrison Formation 3675' to 3690'

4. Proposed casing program:

See Form 9-331 C; new casing

5. Operator's minimum specifications, pressure control equipment: Blow-out equipment will be used.

- (1) Regan B.O.P., 3000 P.S.I. (Hyd. closing unit); tested to 1000 P.S.I. after cement job on surface casing.
- (2) Jacob's rotating head above B.O.P.,
- (3) Full shut-off gate valve on well and exhaust line

Testing frequency - daily.

6. Proposed circulating medium:

Air drilled. If mud needed, 920.

7. Auxiliary equipment:

- (1) Kelly cocks
- (2) Floats at the bit and string float.
- (3) A sub on the floor with a full opening valve to be stabled into drill pipe when the Kelly is not in the string.

8. Testing, logging and coring:

No cores or drill stem tests. An induction electrical (IES) log and a compensated formation density (FDC) log are planned.

9. Abnormal pressures, temperatures or potential hazards:

None expected; no hydrogen sulfide gases. We have drilled another well in this section, and other producing wells in this field, and have had no problems we could not handle with our equipment and experience.

10. Anticipated starting date:

As soon as approval is received; we must start drilling on or before November 30; lease expires on December 1, 1976.

We anticipate completion by December 31, 1976.

Conservation Division, U.S.G.S. November 5, 1976

MULTIPOINT SURFACE USE AND OPERATIONS PLAN

1. Existing roads.

a. See attached topographic map. Existing roads are color-coded red; access roads, black.

b. Well location is about 45 miles west from Grand Junction; access is northwest from U.S. 6 and 50 onto Two Road, an improved, graded, and drained county road for 10 miles. No further improvement needed. Then west for 1 mile onto a soil-surfaced road which connects with the jeep trail beginning in NE 1/4, NW 1/4, Sec. 16. Operator will maintain the mile of soil-surfaced road. No improvement is presently needed.

2. Planned access roads.

a. See attached location map. The jeep trail leading west and south from NW 1/4, Sec. 16, will be widened as indicated below. About 200' of access road, shown in black, leading east from the jeep trail are planned.

b. Width; 12 - 14', using a 12' blade.

Maximum grade; less than 10 percent.

Turnout: none needed.

Drainage: natural.

Culverts: four 30° culverts, for the jeep trail; none needed for the access

Surface material: the soil that will be exposes in cutting the road; nothing else need be introduced.

No fences will be cut or gates or cattle guards crossed.

3. Existing wells:

a. See map for the following wells:

Hancock Govt. No. 35: over 10,000' NW of location, in Sec. 17.
Hancock Govt. No. 14, abandoned well, 8000' NW of location, in Sec. 20.
Hancock No. 1, over 6000' N of location, in Sec. 21.
Hancock Govt. No. 6, abandoned well, 4500' W of location, in Sec. 30.

4. Location of proposed facilities.

a. Tank batteries, none.

Production facilities, none.

Oil gathering facilities, none.

Gas gathering system: Northwest Pipeline has existing lines to metering point in Sec. 11 with Hancock gas gathering system estending to Hancock No. 35 in Sec. 17, shown in blue, attached location map; proposed extension to No. 60 shown in green; none of these lines are buried.

Injection line, none.

Disposal line, none.

b. New facilities.

Two-inch welded pipeline to connect with existing pipeline at Hancock No.35. approximately 1.6 miles NE in Sec. 17; see map. There will be no disturbance to livestock or to surface.

5. Water Supply.

a. Nearest water is at Fruita, Colorado, about 70 miles, round trip.

b. Water will be pumped into tank truck, driven to location and pumped into well storage tank.

c. No pipeline or water well is planned or needed.

6. Construction materials.

 a. None used or needed; the soil in place above the Mancos Shale will make a good road surface.

7. Waste disposal.

a. Cuttings; waste pit as shown on site layout.

Drilling fluids; waste pit.

Sewage; self-contained trail er

Garbage and waste; removed in plastic bags, buried under 2' of fill.

8. Ancillary facilities.

a. Trailer and dog house, only.

9. Well site layout.

a. See plat drawing for location of facilities.
 Drill pad will be 400' x 400'.
 Pits are to be unlined.

10. Restoration of surface.

a. Back-filling; leveling.
 Revegetation.
 Pits filled, covered and leveled.
 Oil removed.

b. If well is completed, we will install needed facilities and then restore.

If well is a dry hole, we will restore immediately before leaving area.

11. Other information.

- a. Topography; see attached map. A stream bed trends E/W about 400' south of the location.

 No effluence will reach stream bed.
- b. Surface formation is the Castlegate Member of the Price River Formation, a hard, fine grained yellow-gray calcareous thin-bedded siltstone and sandstone.

c. Other surface use; mainly oil and gas.

d. No occupied dwellings, archeological, historical or cultural sites this location.

12. Operator's representative.

Driller - Ross Jacobs
405 West Mayfield
Grand Junction, Colorado
(303) 243-9685

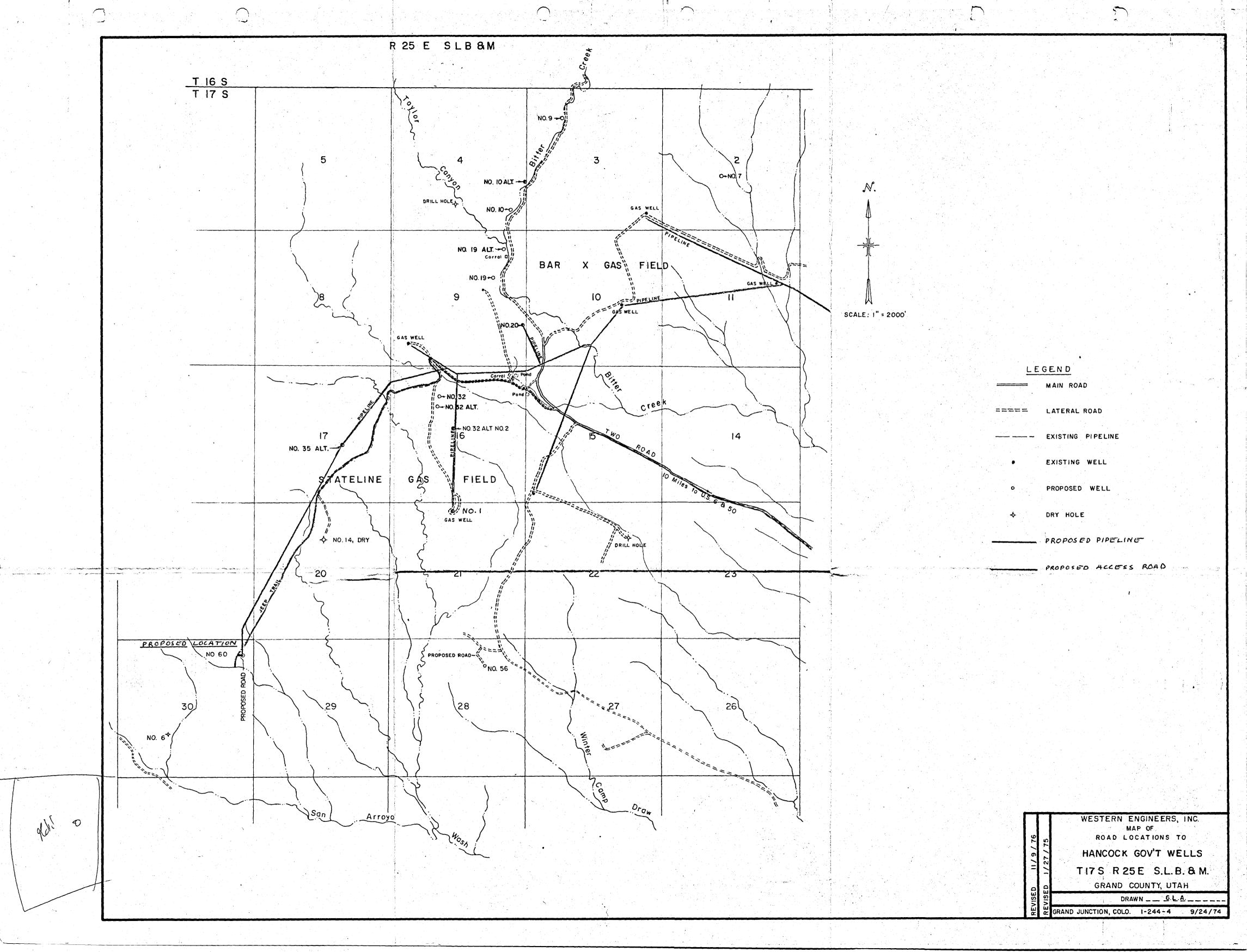
Operator - Burton W. Hancock 1799 Hamilton Avenue San Jose, California 95125 (408) 264-3114

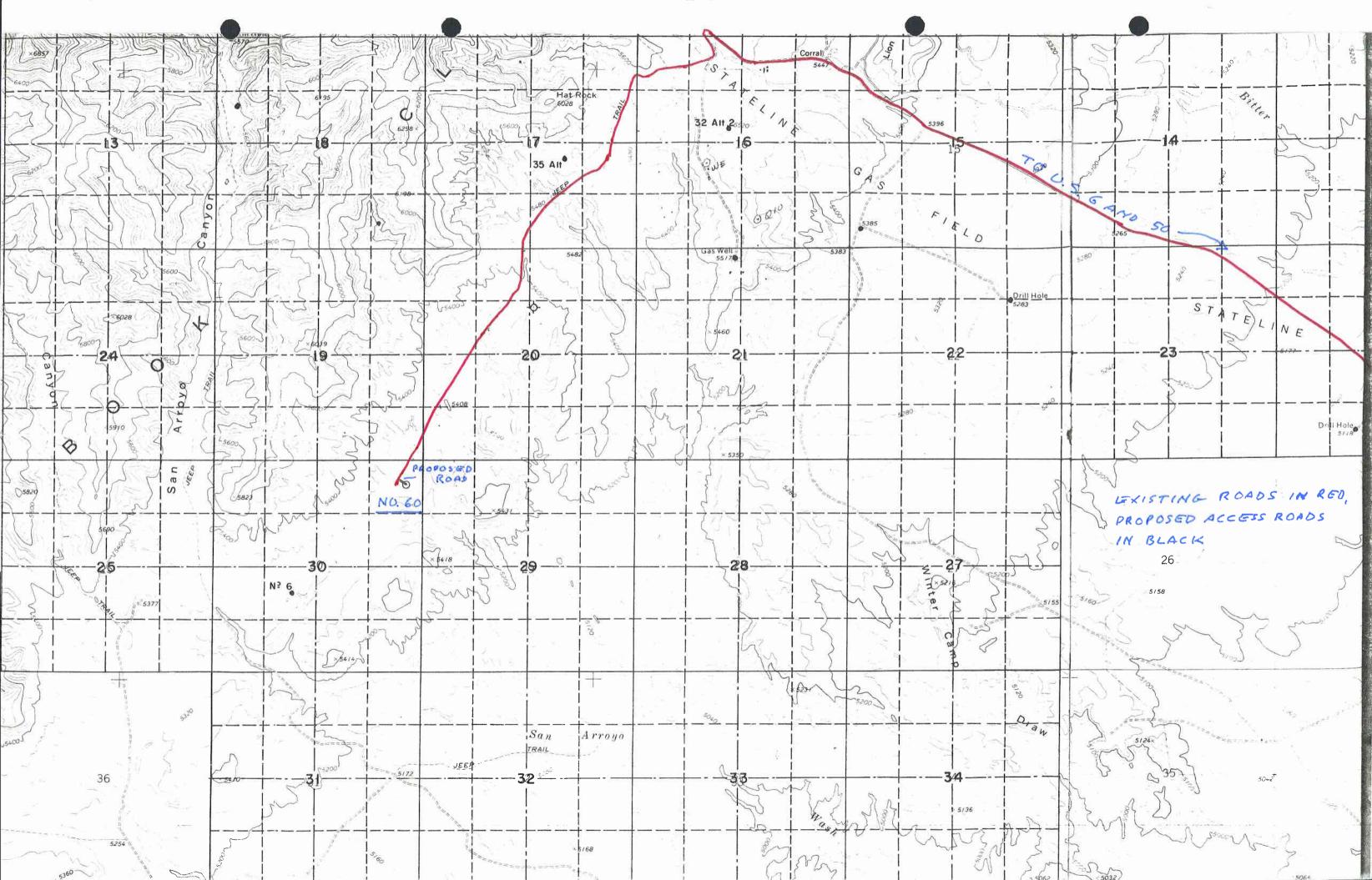
13. Certification.

Thereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Burton W. Hancock and his contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

November 5, 1976

Burton W. Hancock, Operator





U.S. GEOLOGICAL SURVEY, CONSERVATION DISSION

FROM:

DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

T0:

DISTRICT ENGINEER, SALT LAKE CITY, UTAH

Burton W. HANCOCK 990' FWL, 735' FNL, Sec. 29, 7775.

#60 R25E., SLM, GRAND CO. LIMA GREL 5397.2' U-1065

1. Stratigraphy and Potential Well Will Spud IN the Mancos Shale.
011 and Gas Horizons.

Bueton W. HANCOCK Well #6, Sec. 30 same township, reports following tops: DAKOTA - 3465', Cedar Mtns - 3550', Brushy Basin - 3670', Salt Wash - 3946', Summerville - 4210', Curtis - 4235', Entrada - 4270'.

T. D. 4284'

WRD neport: see page 2.

- 3. Other Mineral Bearing Formations. Within lands classified prospectively (Coal, Oil Shale, Potash, Etc.)

 UAluable for coal. DAKOTA coals are thin and lenticular and perhaps they are not present. See item 9.
- 4. Possible Lost Circulation Zones. LENTICULAR SANDS OF the DAKOTA, & CEDAR MAN. FORMATIONS MAY CONTAIN LOST CIRCULATION ZONES.
- 5. Other Horizons Which May Need Special UN KNOWN.
 Mud, Casing, or Cementing Programs.
- 6. Possible Abnormal Pressure Zones UNKNOWN. and Temperature Gradients.
- 7. Competency of Beds at Proposed Probably Competent.
- 8. Additional Logs or Samples Needed. NONE
- 9. References and Remarks outside K.G.S. See Fisher U.S.J.S. Bull. 852

Date: 11-23-76

Signed: Eilen Rena

(D-18-25)20 held

Depths of fresh-water zones:

Viking Oil & Drilling Co., Larson Fed. 20-1, Wildcat 928' fwl, 2,622' fnl, sec. 20, T.18 S., R.25 E., SLBM, Grand Co., Utah Elev 5,012 ft, test to 2,000 ft Casing proposed to 100 ft

Formation tops, approx.:

Alluvium over Mancos Shale	surface
Ferron Sandstone Mem	860 ft
Tununk Shale Mem	1, 210
Dakota Ss	1,340 ft
Morrison Fm	1, 460 ft
Entrada Ss	2,130 ft

There are no water wells in the near vicinity of this test. Useable water, possibly fresh, may occur in sandstone units of the Mancos Shale. Useable water may occur in the Ferron Sandstone Mem, but deeper formations contain saline water or brine.

CTS 11-5-70

- ATTACHMENT 2-A	UN	M	A	OF	ΕI	\V	RO	NM	EN	T.A	L	IMI	PAC	CT	0	ALU	ATIO	ON T	3,20	5
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Well No. & Location ±00 Sec 30 - 179-35E.
Count County Wach.
ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B
1. Proposed Action
Burfey W. HANCOCK PROPOSES TO DRILL AN OIL AND
GAS TEST WELL WITH ROTARY TOOLS TO ABOUT SCOOFT. TD. 2) TO CONSTRUCT A
DRILL PAD / FT. X DOZET, AND A RESERVE PIT DO FT. X DOZET. 3) TO CONSTRUCT 14 FT. X 15 MILES ACCESS ROAD AND LIPSPADE 14 FT.
3) To construct /4 FT. X / 5 MILES ACCESS ROAD AND UPGRADE /4 FT. X / MILES ACCESS ROAD FROM AN EXISTING AND IMPROVED ROAD.
2. Location and Natural Setting (existing environmental situation)
Location falls in large Singe brush Covered
Flat Suremaled By Divion Tuniber
Tother Vegatation is underly desent should
end sparse guises.
The wildlife is the usual cloor, autelope
Small manuals and birds with he known
- Pickingerect Species
for additional intermetion see Item
11 of Serrface eise plan.

3. Effects on Environment by Proposed Action (potential impact)	
1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER OFTS AND SUPPORT TRAFF	FIC
ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.	
	•
2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE	
DISTURBANCE AND SUPPORT TRAFFIC USE.	
3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT A	D D
SURFACE DISTURBANCE.	
4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.	<u> </u>
E) Marion promiser ou spour service services	· in Service of the service
5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.	
6)	
	
4. Alternatives to the Proposed Action	
THE OIL AND GAS LEASE GRANTS THE	
LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL	
OIL AND GAS DEPOSITS.	
2) DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE	
ENVIRONMENTAL IMPACTS.	
3) No nearby location could be found	/
that would Tustify this action.	
	* -

5.	Adv	erse Er	nviro	nment	al Ef	fect	s Whi	ich Ca	nnot	Be Av	roided					
, •.	1)	MINOR		POLLU	TION	DUE	TO EX	TRUAH	EMIS	SIONS	FROM	KIG	ENGIN	ES AND	SUPP	ORT
TR	AFF 1C	ENGIN	<u>ES.</u>				····									
AN	2) D SUP	MINOR PORT TO	INDL RAFEI	ICED A C USE	ND AC	CELE	RATEC	FROS	ION P	OTENT	IAL D	UE TO	SURF	ACE DI	STURB	ANCE
	3)	MINOR	AND	TEMPO	RARY	DIST	URBAN	ICE OF	WILD	LIFE.						
	4)	TEMPO	RARY	DIST	IRBANC	E OF	LIVE	STOCK								
	5)	MINOR	AND	SHORT	-TERM	VIS	UAL I	MPACT:	S.		•					
	6)								······································							· · · · · · · · · · · · · · · · · · ·
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							-									

6. Determination

(This requested action (does not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c).

Date Inspected

11-00-76

Inspector

U.S. Geological Survey, Conservation Division Salt Lake City District Salt Lake City, Utah

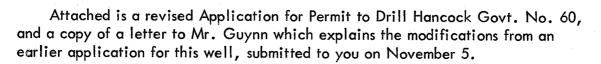
Burton W. Hancock

1799 Hamilton Avenue San Jose. California 95125

November 26, 1976

Mr. Cleon B. Feight, Director Division of Oil and Gas Conservation 1588 West North Temple Salt Lake City, Utah 84116

Dear Mr. Feight:



In addition to the plat for the new location, Don Quigley will also send you a letter explaining the geologic reasons for drilling 400' rather than 500' from the lease line, for this location.

I appreciate very much your help with this well and with my No. 10 Alt., which, it is now evident, will become a very good producing well. The completion report is being sent to you separately.

Sincerely yours,

Benton W. Ameof BURTON W. HANCOCK

Not an extend of our a

SUBMIT IN TRIPLIC. (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425. 4

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY						U-1065	
APPLICATIO	N FOR PERMI	IT TO DRILL,	DEEP	EN, OR PLUG I	BACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
a. TYPE OF WORK							
DR b. TYPE OF WELL	RILL 💢	DEEPEN	Ц	PLUG BA	CK 🗌	7. UNIT AGREEMENT P	IAME
	VELL X OTHER			INGLE MULTII	rr	8. FARM OR LEASE NA	MR
NAME OF OPERATOR		•		ONE L ZONE	ليــا	Burton W. Ho	
Burton W. Han	cock	1				9. WELL NO.	
ADDRESS OF OPERATOR						Hancock Gov	rt. No. 60
1799 Hamilton Avenue, San Jose, California 95125						10. FIELD AND POOL, (R WILDCAT
At surface 447	Report location clearly	and in accordance w	ith any	State requirements.*)		Stateline Gas	Field
Sec. 30, 400. 0)-Ft. W.E.L.,-i	600 F t. \$.N.I	, TI	7S, R25E, S.L.B	. &M.	11. SEC., T., B., M., OR AND SURVEY OR AL	BLK.
At proposed prod. zon	ne					Sec. 30, TI75	
Dakota DISTANCE IN MILES	AND DIRECTION FROM	NEADEST BOWN OF THE	Om owner			S.L.B. &M.	
	west of Mack,		ST OFFIC			12. COUNTY OR PARISH	1
DISTANCE FROM PROP	OSED*	Corordao	1 16 N	O. OF ACRES IN LEASE	1 17 No	Grand	Utah
LOCATION TO NEARES PROPERTY OR LEASE	T LINE, FT.	400'	4			OF ACRES ASSIGNED HIS WELL	***
(Also to nearest drig. unit line, if any) 8. DISTANCE FROM PROPOSED LOCATION*			1276.04 19. PROPOSED DEPTH 20. RO			.nv 06 0/2	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			3600'		20. ROTARY OR CABLE TOOLS Rotary		
5350' GR	ether DF, RT, GR, etc.	•) .	• .			November	
		PROPOSED CAS	ING ANI	CEMENTING PROGRA	A.M.		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	FOOT .	SETTING DEPTH	1	QUANTITY OF CEMEN	īT
3/8"	7"	17#		150'		100%	
1/4"	4 1/2"	9 1/2#		3600'		100%	
utomatically c 50 feet above	ontrolled. Cer the uppermost h	ment between Tydrocarbon zo	the 4 ones in	nd rams and pipe 1/2" casing and to all areas. All r	he hole	will be filled to	,
ork will be co	ordinated with	the B.L.M. o	ffice i	n Moab, Utah.			
		• •					
		· · · · · · · · · · · · · · · · · · ·	1.12				
			*				
BOVE SPACE DESCRIBE	PROPOSED PROGRAM:	If proposal is to dec	pen or p	lug back, give data on pr n subsurface locations an	esent prod	uctive zone and proposed	l new productiv
enter program, if an	у.	- Pertiner	uata 0	n subsurface locations an	u measured	and true vertical depth	s. Give blower
BIGNED But	n W. Vfan.	wih "	TLE _	recator		DATE DE L'	27.197
(This space for Feder	ral or State office use))					
				APPROVAL DATE ORAL	FOR	DIRTWORK	11-24-
PERMIT NO.	2011	A		APPROVAL DATE	100	pin imaxic	
APPROVED BY	V/W/acla	and the second	AC	TING DISTRICT EN	GINEER	BATE NOV 3	n 1976
CONDITIONS OF APPROV	AL, IF ANY:	TI	TLE	and the second s	- mer e d' V miles Secolit	DATE IVU D	<u>U 137 U </u>

CIRCULATE TO:

PETROLE SIGNEER

MINE COMMENTOR

ADMINISTRATION

ALL

RETURN TO

FOR FILING

November 30, 1976

MEMO FOR FILING

Re: Well No's:

Burton W. Hancock
No. Hancock Gov't. #60,
Sec. 30, T. 17 S, R. 25 E,
No. Hancock Gov't. #56,
Sec. 28, T. 17 S, R. 25 E,
Grand County, Utah

Burton W. Hancock, via telephone conversation this date, advised that the above wells would be spudded-in within the next 24 hours.

SCHEREE WILCOX
Administrative Assistant

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For (M:	\	a o	91
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(This space for Federal

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES

SUBMIT IN TRIPLICATION (Other instructions on re-

Form approved, Budget Bureau No. 42–R1424

(May 1963)	DEPARTMENT OF THE INTERIOR (Other instructions on verse side)	5. LEASE DESIGNATION AND	
	GEOLOGICAL SURVEY	U-1065 6. IF INDIAN, ALLOTTEE OF	TRIBE NAME
(Do n	SUNDRY NOTICES AND REPORTS ON WELLS of use this form for proposals to drill or to deepen or plug back to a fine rest reservoirs. Use "APPLICATION FOR PERMIT—" for such proposals.)		
OIL WELL	GAS WELL OTHER NOV 30 1976 C.	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME	
2. NAME OF	Burton W. Hancock	Burton W. I	lancock
	OF OPERATOR	9. WELL NO.	
See also s	OF WELL (Report location clearly and in accordance with any State requirements) NEANE Sec. 30, T. 17 S., R. 25 E., S. L. M.	Hancock Gov 10. FIELD AND POOL, OR W West Bar-X 11. SEC., T., R., M., OR BLK	/ILDCAT
	608'from N-line & 441'from E-line	NE .NE .Sec . 30	0-178-25
14. PERMIT N	0. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 2349 grd.:5359 K.B.	12. COUNTY OR PARISH 1	3. STATE Utah
16.	Check Appropriate Box To Indicate Nature of Notice, Report,	or Other Data	
(Other) 17. DESCRIBE propose	(Nors: Report r	esuits of multiple completion on completion Report and Log form. Itates, including estimated date certical depths for all markers a liged from the NW position. This lition of the well.	Well) of starting any nd zones perti- NWk of location 1, based
	It is requested that an exception be granted spacing rule in regard to distance from sect topographic and environmental reasons. The I want the location in the area of Juniper treatl of the oil and gas leases within one milfrom the location.	tion lines due to BLM personnel did es. The operator le in all direct	o d not r owns ions
18. I hereby	certify that/the foregoing is true and correct		
	It Now Guntless more con-	TA (TID)	0 1076

LOCATION PLAT FOR HANCOCK GOV'T # 60 WELL NE.NE.SEC.30-17S-25E GRAND COUNTY,UTAH Elev.:5349' grd.

才 cor. NE社 SECTION 30 左 cor.

R.Pt.---200 ft. south R.Pt.---200 ft. north

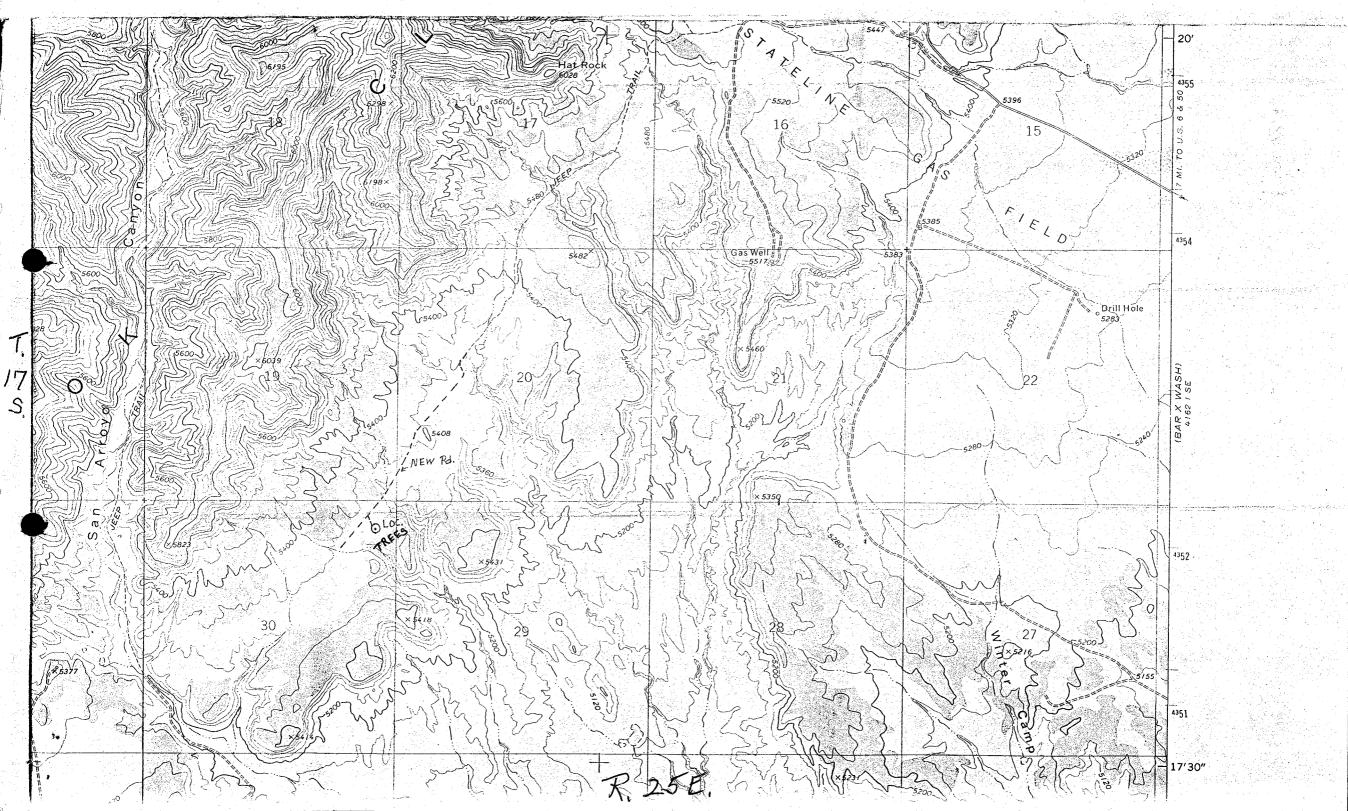
I, W. Don Quigley, do hereby certify that this plat was plotted from notes of a field survey made by me on Nov. 27, 1976.

Scale: 1 in. = 400 ft.

Date: Nov.29,1976

Surveyed by: W. Don Quigley

PLAT NO.1



•				The second secon	. •		WAL	1.8.	i sig.
Form 9-331 (May 1963)	UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Other instructions on re- GEOLOGICAL SURVEY						Form approved. Budget Bureau No. 42-E1424. 5. LEASE DESIGNATION AND SERIAL NO.		
							U-1065		i i
(Do no	6. IF INDIAN, ALLO	TTEE OR TRIBE	NAME						
i.		ier	1 2		RECEIVE	1976	7. UNIT AGREEMENT		
2. NAME OF O	Burton W.	DEC - CON EI				8. FARM OR LEASE Burton V		مماد	
3. ADDRESS O	ia sa	 @ 	DIVISION CONTROL & M GAS, & M 95125 Tequirements	INING	9. WELL NO.	- Halle	JUN		
1700	Hamilton	Ave San	TOSA C	a1:4	~ Y &	1.911	Hancock (20x1+ #	60
4. LOCATION C	Hamilton OF WELL (Report locations 17 below.)	ation clearly and in	accordance wi	th any Stat	e requirements	· 187	10. FIELD AND POOR	L, OR WILDCAT	700
At surface	NEZNEZ, Se	ec.30,T.17 N-line &	S.,R.2	5 E.,	.M.d.		West Bar 11. SEC., T., B., M., SURVEY OR A NE.NE.SEC S.L.M.	OR BLK. AND REA	5 -25
14. PERMIT NO).	1	ons (Show whe		· .		12. COUNTY OR PAR		1_
		2349	grd.;5	359 ' K.	В.		Grand	Uta	ah
16.	Chec	k Appropriate E	ox To Indic	ate Natu	re of Notice	Report, or C	Other Data		1
		INTENTION TO:		1		1.0	UENT REPORT OF:		Í
		7777 AR 1777		7		ļ <u> </u>	٦ .		ħ
FRACTURE	TREAT	PULL OR ALTE:		1	WATER SHU FRACTURE T		REPAIRI	G CASING	+
SHOOT OR		ABANDON*				R ACIDIZING	ABANDON		1
REPAIR W		CHANGE PLANS	3		(Other)	Change of	E location	X	
(Other)					(Note Compl	: Report results	of multiple completi letion Report and Log	on on Well form.)	Ţ
proposed	ROPOSED OR COMPLET l work. If well is this work.) *	ED OPERATIONS (Cled directionally drilled,	arly state all pe give subsurfac	ertinent de ce locations	tails, and give and measured	pertinent dates, and true vertice	including estimated al depths for all mar	date of starti kers and zone	ng any s perti-
							d from the		
Section 1	Sec.29,T.	L7 S.,R.25	E., S.	L.M. t	to the a	above pos	sition. Thi	s locat	tion
·			-				on of the w	•	1"
	on geophys	sical and	geologi	cal wo	ork. The	e attach	ed map show	is the :	loc-
	tion in re	elation to	the to	pograp	ohy.				A DESCRIPTION OF
4	It is requ	ested tha	t an ex	ceptio	on be gi	canted to	the Utah	State	i i
							n lines due		i.
							personnel		
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	all of the	e oil and	gas lea	ses wi	lthin or	ne mile :	in all dire	ctions	
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APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

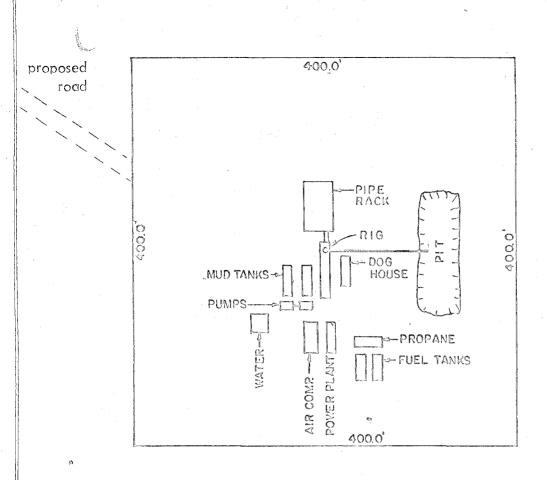
NOV 3 0 1976

DATE NOV.29,1976

*See Instructions on Reverse Side

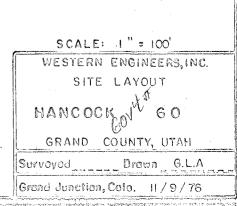
APPROVAL NOTICE - UTAG STATE O- G-M

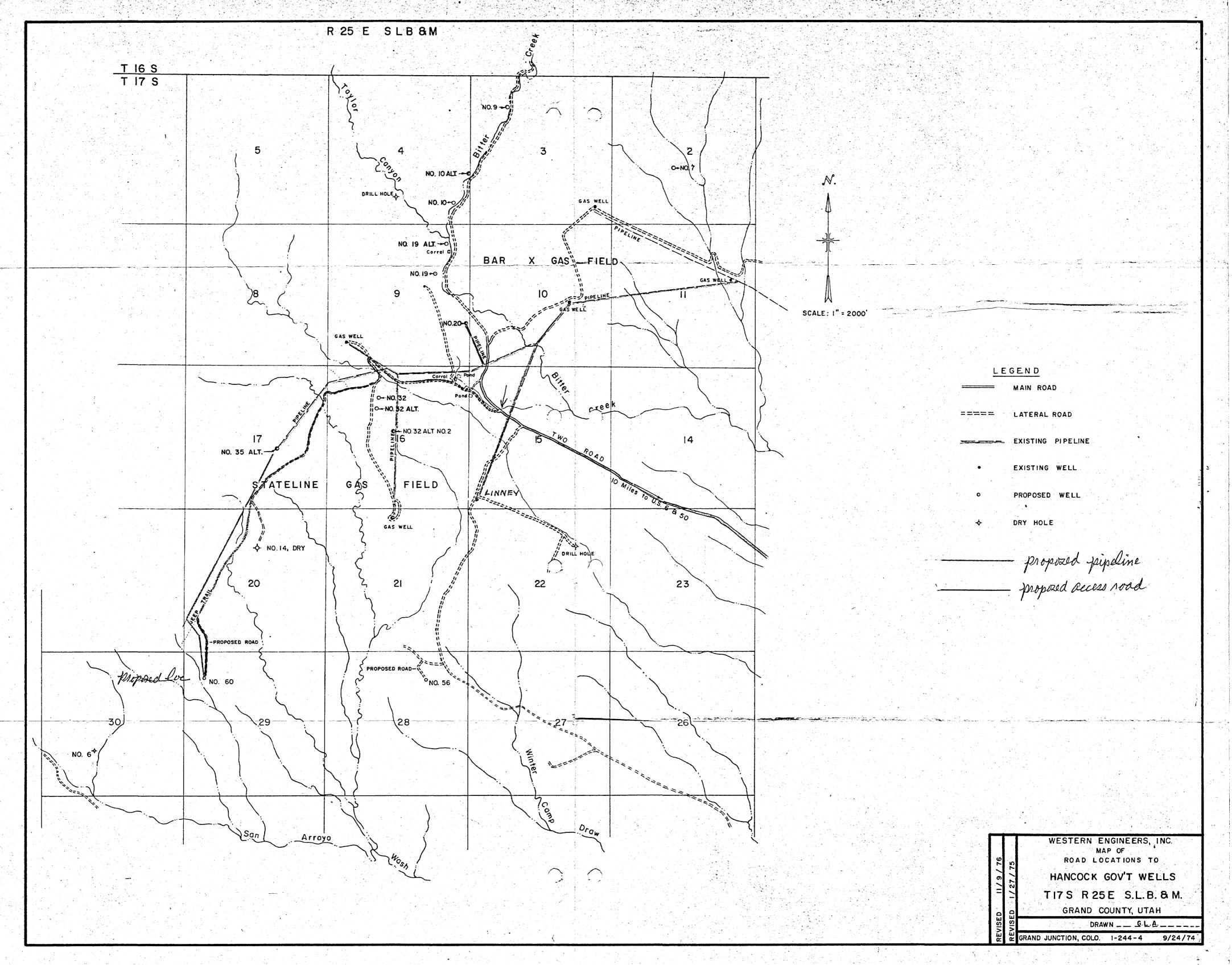
Cons. Geol.



SECTION 30 TI7S R25E S.L.B. & M.

DRAIN TO SAN ARROYO WASH





Conservation Division, U.S.G.S. November 5, 1976

MULTIPOINT SURFACE USE AND OPERATIONS PLAN

1. Existing roads.

- a. See attached topographic map. Existing roads are color-coded red; access roads, black.
- b. Well location is about 45 miles west from Grand Junction; access is northwest from U.S. 6 and 50 onto Two Road, an improved, graded, and drained county road for 10 miles. No further improvement needed. Then west for 1 mile onto a soil surfaced road which connects with the jeep trail beginning in NE 1/4, NW 1/4, Sec. 16, shown in red dashes on the map. Operator will maintain the mile of soil-surfaced road. No improvement is presently needed.

2. Planned access roads.

- a. See attached location map. The jeep trail leading west and south from NW 1/4, Sec. 16, red-dashed on the map, will be widened as indicated below. About 2000' of access road, shown in black, leading southeast and then southwest from the jeep trail are planned.
- b. Width; 12 14', using a 12' blade. Maximum grade; less than 10 percent.

Turnout: none needed.

Drainage: natural.

Culverts: none needed.

Surface material: the soil that will be exposed in cutting the road; nothing else need be introduced.

No fences will be cut or gates or cattle guards crossed.

3. Existing wells.

a. See map for the following wells:

Hancock Govt. No. 35: over 10,000' NW of location, in Sec. 17 Hancock Govt. No. 14, abandoned well, 8000' NW of location, in Sec. 20. Hancock No. 1, over 6000' N of location, in Sec. 21. Hancock Govt. No. 6, abandoned well, 5750' W of location, in Sec. 30.

4. Location of proposed facilities.

a. Tank batteries, none. Production facilities, none.

Oil gathering facilities, none.

metering pt in sec 11 with BWA gas gathering system Attending to Gas gathering system: Northwest Pipeline has existing lines to Hancock No. 35 in Sec. 17, shown in the attached location map; proposed extension to No. 60 shown in green; none of these lines are buried.

Injection line, none.

Disposal line, none.

b. New facilities.

Two-inch welded pipeline to connect with existing pipeline at Hancock No.35. approximately 1.6 miles NE in Sec. 17; see map. There will be no disturbance to livestock or to surface.

5. Water Supply.

a. Nearest water is at Fruita, Colorado, about 70 miles, round trip.

b. Water will be pumped into tank truck, driven to location and pumped into well storage tank.

c. No pipeline or water well is planned or needed.

6. Construction materials.

 a. None used or needed; the soil in place above the Mancos Shale will make a good road surface.

7. Waste disposal.

a. Cuttings; waste pit as shown on site layout.

Drilling fluids; waste pit.

Sewage; self-contained trail er

Garbage and waste; removed in plastic bags, buried under 2' of fill.

8. Ancillary facilities.

a. Trailer and dog house, only.

9. Well site layout.

a. See plat drawing for location of facilities.

Drill pad will be 400' x 400'.

Pits are to be unlined.

10. Restoration of surface.

a. Back-filling; leveling.
 Revegetation.
 Pits filled, covered and leveled.
 Oil removed.

b. If well is completed, we will install needed facilities and then restore.

If well is a dry hole, we will restore immediately before leaving area.

11. Other information.

a. Topography; see attached map. A stream bed trends E/W about 400' south of the location.

No effluence will reach stream bed.

b. Surface formation is the Castlegate Member of the Price River Formation, a hard, fine grained yellow-gray calcareous thin-bedded siltstone and sandstone.

c. Other surface use; mainly oil and gas.

d. No occupied dwellings, archeological, historical or cultural sites this location.

12. Operator's representative.

Driller – Ross Jacobs 405 West Mayfield Grand Junction, Colorado (303) 243–9685

Operator – Burton W. Hancock 1799 Hamilton Avenue San Jose, California 95125 (408) 264–3114

13. Certification

I hereby certify that I, or my persons under my direct supervision, have inspected the
proposed drillaite and access mode sorte; that
I am familian with the conditions which presently shist; that the statements made in this
plan are, to the best of my prombledge, true
plan are, to the best of my prombledge, true
and correct; and, that the work associated with
and correct; and, that the work associated with
the operations proposed herein will be performed
the operations proposed herein will be performed
with this plan and subcontractors in conformity
with this plan and the terms and conditions under which it is approved

Date Ruston W. Hancock operator + lessee

Conservation Division, U.S.G.S. November 5, 1976

Supplement to Form 9-331 C (in compliance with NTL-6)

1. Surface formation: Mancos Shale

2. Estimated tops:

Dakota Silt
Upper Dakota Sandstone
Lower Dakota Sandstone
Cedar Mountain Formation
Morrison Formation
3400'
3500'
3580'
3610'

3. Estimated depths:

Water - none

Oil - not expected

Gas – Lower Dakota Sandstone

3530' to 3580'

Cedar Mountain Formation

3580' to 3610'

Brushy Basin Member,

Morrison Formation

3675' to 3690'

4. Proposed casing program:

See Form 9-331 C; new casing

- 5. Operator's minimum specifications, pressure control equipment:
 Blow-out equipment will be used.
 - (1) Regan B.O.P., 3000 P.S.I. (Hyd. closing unit); tested to 1000 P.S.I. after cement job on surface casing.
 - (2) Jacob's rotating head above B.O.P.
 - (3) Full shut-off gate valve on well and exhaust line

Testing frequency - daily.

6. Proposed circulating medium:

Air drilled. If mud needed, 920.

7. Auxiliary equipment:

- (1) Kelly cocks
- (2) Floats at the bit and string float.
- (3) A sub on the floor with a full opening valve to be stabbed into drill pipe when the Kelly is not in the string.

8. Testing, logging and coring:

No cores or drill stem tests.

An induction electrical (IES) log and a compensated formation density (FDC) log are planned.

9. Abnormal pressures, temperatures or potential hazards:

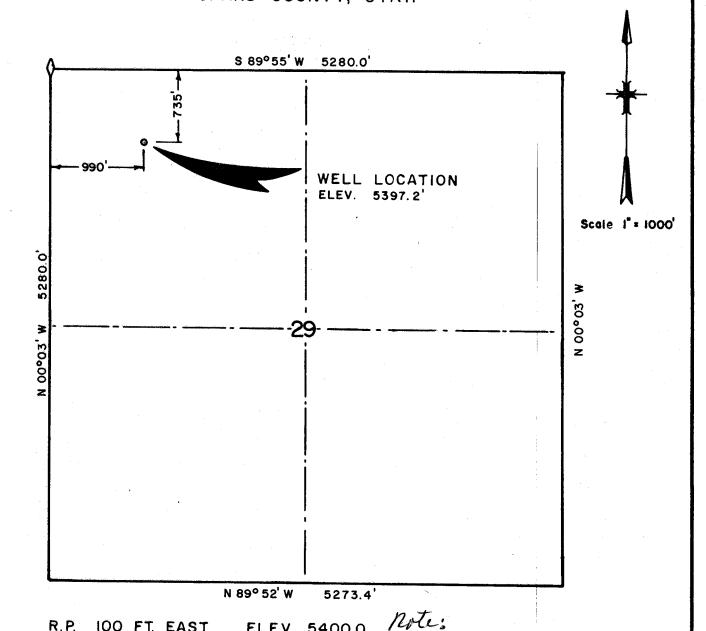
None expected; no hydrogen sulfide gases. We have drilled another well in this section, and other producing wells in this field, and have had no problems we could not handle with our equipment and experience.

10. Anticipated starting date:

As soon as approval is received; we must start drilling on or before November 30; lease expires on December 1, 1976. We anticipate completion by December 15, 1976.

WELL LOCATION

735 FT. S.N.L. — 990 FT. E.W.L.
SECTION 29, T17S, R 25E, S.L.B. & M.
GRAND COUNTY, UTAH



R.P. 100 FT. EAST ELEV. 5400.0 R.P. 200 FT. EAST ELEV. 5399.5 R.P. 50 FT. SOUTH ELEV. 5396.8 ~ 7 R.P. 100 FT. WEST ELEV. 5393.1 200' distant R.P. 75 FT. NORTH ELEV. 5393.02 well site in existence Bu

David L. Bear do hereby certify that this plat was plotted from notes of a field survey made under my direct responsibility, supervision and checking on Nov. 4 19.76

Registered Land Surveyor

WESTERN ENGINEERS, INC.

HANCOCK NIL 60

GRAND COUNTY, UTAH

SURVEYED C.J.B. DRAWN RWQ.
GRAND JUNCTION, COLO. 11/5/76

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DRAIN TO SAN ARROYO WASH SECTION 29, T17S R25E S.L.B. & M.

SCALE: I" = 100'

WESTERN ENGINEERS, INC.

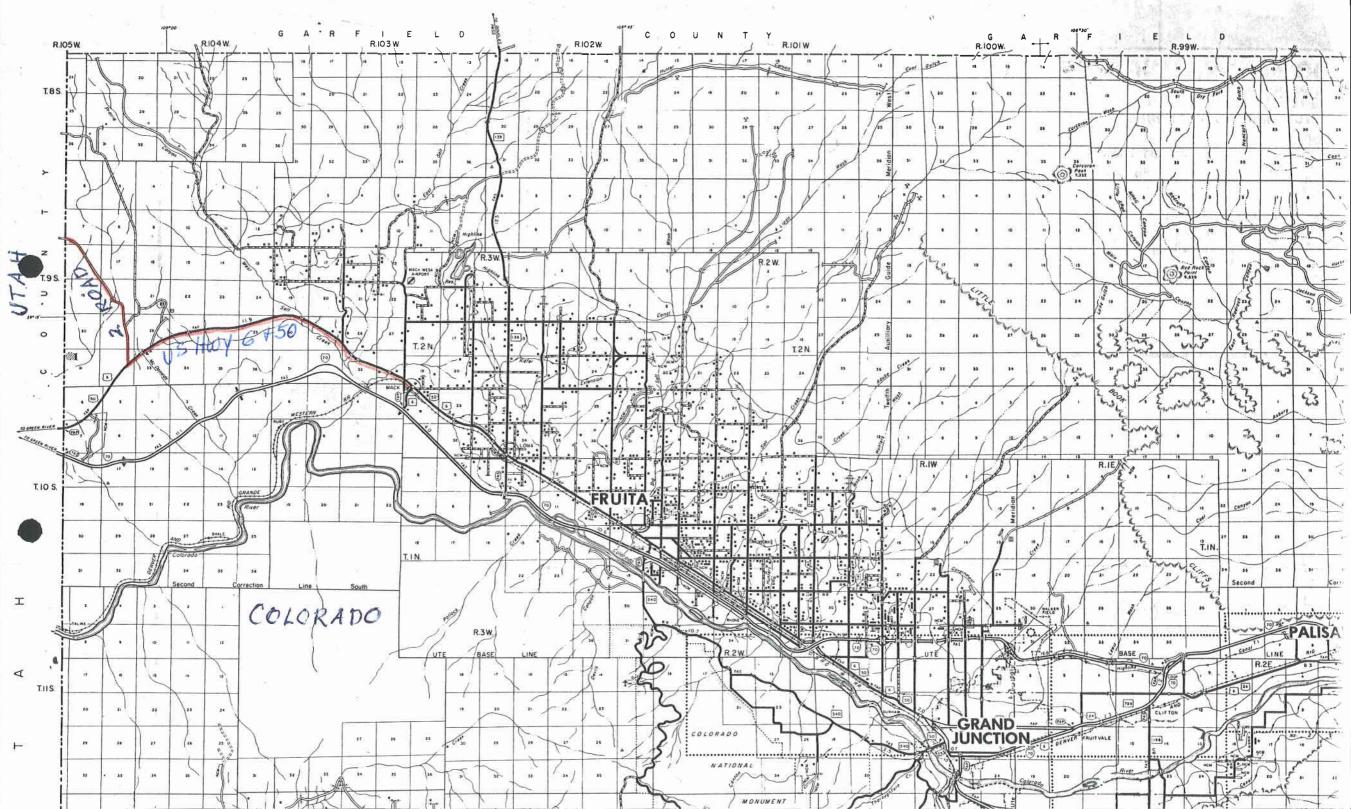
SITE LAYOUT

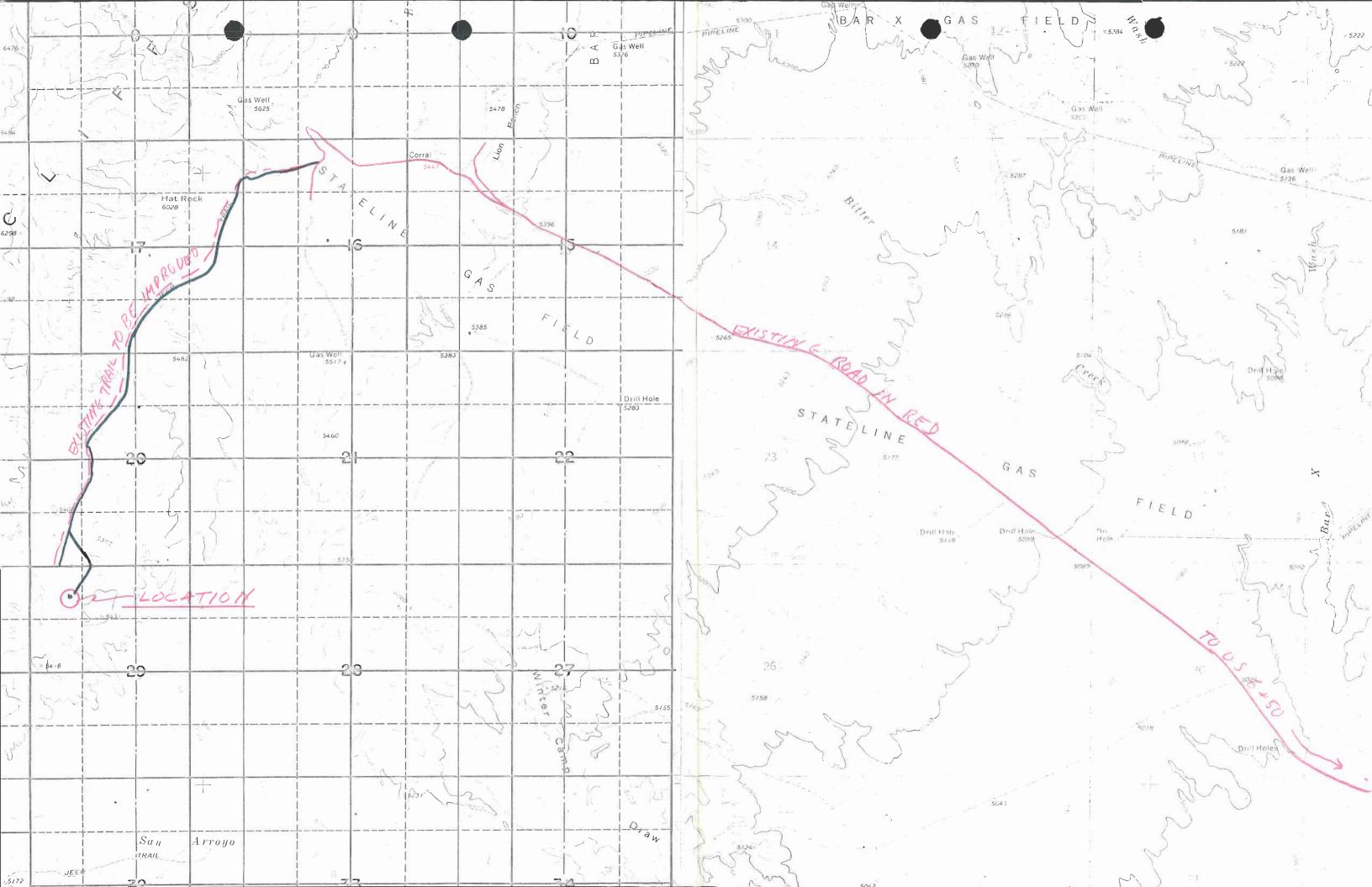
HANCOCK 60

GRAND COUNTY, UTAH

Surveyed ____ Drawn G.L.A

Grand Junction, Colo. 11/9/76









Conservation Division 8440 Federal Building Salt Lake City, Utah 84138

November 3, 1978

Mr. Burton W. Hancock 1799 Hamfiton Avenue San Jose, California 95125



Re: Well No. Hancock Government 60, NE% NE% Sec. 30, T. 175., R. 25E., S.L.M., Grand County, Utah, Expired Lease U-1531

Dear Mr. Hancock:

On October 21, 1977, the Interior Board of Land Appeals issued an order denying your petition for reconsideration of the decision rendered in IBLA 77-118, 30 IBLA 18 (1977) affirming that oil and gas leases U-1065 and U-1531 expired on November 30, 1976. Thus, all administrative remedies have been exhausted and we are unaware of any litigation having been commenced which would have a bearing on the terms of the leases. Therefore, approval of the Applications for Permit to Drill the referenced wells, which was granted on November 30, 1976, is hereby revoked.

Any surface disturbance associated with operations conducted at the well sites must be restored in accordance with the approved Surface Use Plan and in consultation with the Bureau of Land Management. Inasmuch as the leases have expired, any further contact concerning rehabilitation of the disturbed areas should be with the District Manager Bureau of Land Management, P.O. Box 970, Moab, Utah, 84532.

Sincerely yours,

E. W. Guynn District Engineer

bcc: Chief, Br. L & M, BLM, SLC
Utah State OGM
BLM, Moab
O & GS, NRMA, Casper (2)
File (4) U-1065
Well No. 60
U-1531
Well No. 56